

SPP-NTC-210665

SPP
Notification to Construct

May 4, 2022

Mr. Kalun Kelley
Western Farmers Electric Cooperative
701 NE 7th Street
Anadarko, OK 73005

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Kelley,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Western Farmers Electric Cooperative ("WFEC"), as the Designated Transmission Owner, to construct the Network Upgrades.

SPP concluded that the Network Upgrade below is required on the WFEC system to fulfill delivery point request as detailed in Delivery Point Network Study for delivery point request DPA-2021-June-1332. On April 18, 2022, SPP received all executed Transmission Service Agreements associated with Delivery Point Study DPA-2021-June-1332.

New Network Upgrades

Project ID: 92268

Project Name: Multi - Elmore - Bradley 69 kV

Need Date for Project: 6/1/2022

Estimated Cost for Project: \$1,031,000

Network Upgrade ID: 144276

Network Upgrade Name: Elmore 69 kV Terminal Upgrades

Network Upgrade Description: Upgrade any necessary terminal equipment at Elmore 69 kV Substation (string bus and jumpers at Elmore City).

Network Upgrade Owner: WFEC

MOPC Representative(s): Matt Caves

TWG Representative(s): Kalun Kelley

Categorization: Regional Reliability

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Network Upgrade Specification: All elements and conductor must have at least and emergency rating of 53 MVA

Network Upgrade Justification: DPA-2021-June-1332

Estimated Cost for Network Upgrade (current day dollars): \$228,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: WFEC

Date of Estimated Cost: 3/7/2022

Network Upgrade ID: 144277

Network Upgrade Name: Bradly Tap 69 kV Cap Bank

Network Upgrade Description: Install new 12 MVAR capacitor bank at Bradly Tap 69 kV.

Network Upgrade Owner: WFEC

MOPC Representative(s): Matt Caves

TWG Representative(s): Kalun Kelley

Categorization: Regional Reliability

Network Upgrade Specification: Install new 12 MVAR capacitor bank at Bradly Tap 69 kV

Network Upgrade Justification: DPA-2021-June-1332

Estimated Cost for Network Upgrade (current day dollars): \$803,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: WFEC

Date of Estimated Cost: 3/7/2022

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) by August 2, 2022, in addition to providing a construction schedule and an updated -20% to +20% cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as

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soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on WFEC's part to complete the approved Network Upgrade(s). For project tracking, SPP requires WFEC's to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, WFEC shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,



Antoine Lucas
Vice President, Engineering
Phone: (501) 614-3382 • Fax: (501) 482-2022 • alucas@spp.org

cc: Lanny Nickell - SPP
Casey Cathey - SPP
David Kelley - SPP
Ron Cunningham - WFEC
Matt Caves - WFEC
John Turner - WFEC
SPPprojecttracking@spp.org