

SPP-NTC-210640

**SPP
Notification to Construct**

March 11, 2022

Mr. Andrew Berg
Missouri River Energy Services
3724 W Avera Dr.
Sioux Falls, SD 57109-8920

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Berg,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Missouri River Energy Services ("MRES"), as the Designated Transmission Owner to construct the Network Upgrades.

On January 25, 2022, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed as part of 2021 ITP Assessment.

New Network Upgrades

Project ID: 92142

Project Name: Sub - Moorhead 230 kV Substation Reconfiguration

Need Date for Project: 6/1/2023

Estimated Cost for Project: \$9,989,000

Network Upgrade ID: 143667

Network Upgrade Name: Moorhead 230 kV Substation Reconfiguration

Network Upgrade Description: Reconfigure the Moorhead 230 kV substation with a ring bus, expandable to breaker-and-a-half.

Network Upgrade Owner: MRES

MOPC Representative(s): Terry Wolf

TWG Representative(s): Andrew Berg

Categorization: Regional Reliability

Network Upgrade Specification: Reconfigure the Moorhead 230 kV substation with a ring bus, expandable to breaker-and-a-half.

Network Upgrade Justification: 2021 ITP

Estimated Cost for Network Upgrade (current day dollars): \$9,989,000

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Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: MRES
Date of Estimated Cost: 5/25/2021

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) by June 9, 2022, in addition to providing a construction schedule and an updated -20% to +20% cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on MRES's part to complete the approved Network Upgrade(s). For project tracking, SPP requires MRES's to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, MRES shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

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Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,



Antoine Lucas

Vice President, Engineering

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cc: Lanny Nickell - SPP
Casey Cathey - SPP
David Kelley - SPP
Terry Wolf - MRES
John Weber - MRES
SPPprojecttracking@spp.org