

SPP-NTC-210682

SPP
Notification to Construct

October 27, 2022

Mr. Evan Kinney
Nebraska Public Power District
P.O. Box 2170
Kearney, NE 68848-2170

RE: Modification of Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Kinney,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Nebraska Public Power District ("NPPD"), as the Designated Transmission Owner, to construct the Network Upgrades.

On July 26, 2022, the SPP Board of Directors removed the suspension of future expenditures on PID 51254 and approved the Network Upgrade(s) listed below to be modified as specified.

Upgrades with Modifications

Previous NTC Number: 200477

Previous NTC Issue Date: 2/21/2018

Project ID: 51254

Project Name: Multi - Sheldon - Monolith 115 kV

Need Date for Project: 12/1/2020

Estimated Cost for Project: \$51,825,381 (this project cost reflects Network Upgrades not included in this NTC)

Network Upgrade ID: 71966

Network Upgrade Name: Monolith 115 kV Substation Upgrades

Network Upgrade Description: Re-terminate Firth - Sheldon 115 kV line at Monolith 115 kV sub rather than Sheldon 115 kV sub. Install any necessary 115 kV terminal equipment.

Network Upgrade Owner: NPPD

MOPC Representative(s): Robert Pick

TWG Representative(s): Randy Lindstrom

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Reason for Change: 115 kV footprint expanded to accommodate re-termination of the LES SW 7th & Bennet – Sheldon 115 kV line and the new Generation Interconnection re-direct into Monolith substation.

Categorization: Regional Reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 400 MVA.

Network Upgrade Justification: Identified in DPA-2016-Dec-703

Estimated Cost for Network Upgrade (current day dollars): \$ 13,329,402

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: NPPD

Date of Estimated Cost: 8/23/2022

Network Upgrade ID: 71967

Network Upgrade Name: Sheldon - Monolith 115 kV Ckt 1 New Line

Network Upgrade Description: Re-terminate LES SW 7th & Bennet - Sheldon 115 kV line at Monolith 115 kV sub rather than Sheldon 115 kV sub. Construct new 115 kV line interconnections into Monolith substation.

Network Upgrade Owner: NPPD

MOPC Representative(s): Robert Pick

TWG Representative(s): Randy Lindstrom

Reason for Change: Existing line conflicts with new Monolith substation site and re-direct of Generation Interconnection projects into Monolith.

Categorization: Regional Reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 400 MVA.

Network Upgrade Justification: Identified in DPA-2016-Dec-703

Estimated Cost for Network Upgrade (current day dollars): \$ 1,605,462

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: NPPD

Date of Estimated Cost: 8/23/2022

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) by January 25, 2023, in addition to providing a construction schedule and an updated -20% to +20% cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the

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identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

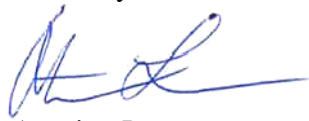
Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on NPPD's part to complete the approved Network Upgrade(s). For project tracking, SPP requires NPPD to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, NPPD shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

A handwritten signature in blue ink, appearing to read "Antoine Lucas".

Antoine Lucas

Vice President, Engineering

Phone: (501) 614-3382 • Fax: (501) 482-2022 • alucas@spp.org

cc: Lanny Nickell - SPP
Casey Cathey - SPP
David Kelley - SPP
Randy Lindstrom - NPPD
Robert Pick - NPPD
Arthur Wiese - NPPD
SPPprojecttracking