

**SOUTHWEST POWER POOL, INC.
Markets+ Resource Adequacy Task Force MEETING**

**Wednesday, July 19, 2023
11 a.m. – 3 p.m. PT | 12 p.m. – 4 p.m. MT | 1 p.m. – 5 p.m. CT
Virtual Meeting**

Recording Link:

<https://mysppmeeting.webex.com/webappng/sites/mysppmeeting/recording/28da04a7088b103cbcff00505681c720/playback>

Password: M+RATF2023

SUMMARY OF MOTIONS AND ACTION ITEMS

- 1. Call to Order and Administrative Items**..... Chair, Tyler Moore

Chair Moore called the meeting to order at 1:01 PM CT. Sec. Schermerhorn presented the Antitrust statement.

The following members were in attendance or represented by proxy: (22 Members/Proxies, ~61 Guests, 14 staff – 97 total).

First Name	Last Name	Nominee Company:	Sector
Brian	Thompson	Tri-State Generation and Transmission Association	PP
Dave	Zvareck	ACES on behalf of AEPCO	PP
Derek	Russell	Powerex Corp	PP
Eric	Scherr	Black Hills Energy	IOU
Garrett	Schilling	Basin Electric	PP
Garrison	Marr	Snohomish PUD	PP
Gregory	Wannier	Sierra Club	Independent
Jon	Cook	Salt River Project	PP
Karan	Pol	Daymark on behalf of Clean Energy Buyers Association	Independent
Laura	Trolese	The Energy Authority	Independent
Lauren	Tenney Denison	PPC	Independent
Leah	Kaffine	Pattern	Independent
Lindsey	Schlekeway	NV Energy	IOU
Mai	Truong	Bonneville Power Administration	PP

***Antitrust:** SPP strictly prohibits use of participation in SPP activities as a forum for engaging in practices or communications that violate the antitrust laws. Please avoid discussion of topics or behavior that would result in anti-competitive behavior, including but not limited to, agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition.*

Kylah	McNabb	National Resource Defense Council	Independent
Fred	Heutte	Northwest Energy Coalition	Independent
Rick	Applegate	Tacoma Power	PP
Sachi	Begur	Puget Sound Energy	IOU
Steve	Szabyla	PSCo	IOU
Dave	Young	WAPA-DSW	PP
Tammy	Cordova	MSC Advisory Seat	MSC
Tyler	Moore	APS	IOU

Quorum established. Agenda was reviewed and accepted as posted. Tyler Moore, Chair, recommended one change to the MSWG meeting minutes, a request that SPP staff review the notes and correct the acronym to MSWG where needed.

AGENDA ITEM 2: WRAP Hold Back Hypotheticals Vice Chair Russell led a discussion about WRAP holdback hypotheticals through a hypothetical operating day. Questions regarding the interaction between holdback, uncertainty, and must offer were raised and discussed. Members are seeking more information about hydro operations and the must offer.

AGENDA ITEM 3: Straw Poll: DA & RT Must Offer Preferences Chair Moore conducted a poll, consisting of 7 questions, to determine group preferences. The summary of the results is below. Note there was a technical glitch administering Question 3 so results are not available. **Also note that NOT ALL MEMBERS voted, so we will plan to reissue this poll.**

1. What level of must offer do you support the most?	
All must offer	0
Limited	13
Full	3
TBD based on virtuals	5
<i>*Note - 6 additional results supporting a limited must offer were recorded by non-voting members.</i>	
2. Do you support a limited must offer obligation that increases during certain triggering criteria?	
No	2
Yes	8
Yes but with conditions defined	4
3. Which of these must offers in the real-time horizon do you most support?	
No RT must offer	
RT offers based on DAMKT	

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All resources must offer	
4. Do you support having asset owners and must offer obligations consistent with forward showings in WRAP?	
Yes	6
No	0
Abstain	1
5. Do you support scheduling/delivery of WRAP operations program holdback effectuated through the must offer obligation and the Markets + solution?	
Yes	6
No	0
Abstain	1
6. Do you support the must offer ceiling being tied to the forward showing quantity of WRAP with adjustments based on operational conditions?	
Yes	6
No	0
Abstain	1
7. Uncertainty in the Must Offer Obligation should be considered independent of the uncertainty included in the holdback calculation of WRAP?	
Yes	6
No	1
Abstain	1

AGENDA ITEM 4: Markets+RATF Work Plan & Deliverables:

- a) Sec’y Schermerhorn reviewed the timeline. MRATF would like to make a recommendation to the MSWG by 8.29, to meet posting deadline and queue up decision; if MSWG APPROVES 9/5, MRTAF will draft language pursuant to that approval; if MSWG conditionally approves or denies, 9/6 MRATF meeting can be used to address shortcomings. **Vice** Chair Russell led a discussion about WRAP holdback hypotheticals through a hypothetical operating day. Questions regarding the interaction between holdback, uncertainty, and must offer were raised and discussed. Members are seeking more information about hydro operations and the must offer.

- b) Chair Moore presented the MPEC Recommendation Slide Review. Note that this material is due 8/1 to meeting MPEC posting deadline.

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ACTION ITEMS:

Sec'y Schermerhorn recorded the following action items:

1. Schedule an additional meeting following MDWG 7/26 Virtuals discussion
2. Discuss DA and RT generally; define MO
3. MMU to present on the Opportunity Cost Mitigation and Pricing Mitigation in East IM

Adjournment: Vice Chair Russell moved to adjourn at 5:02; seconded by Johnathan Glasgow of PSE.