

SOUTHWEST POWER POOL
Markets+ Congestion Rent Task Force MEETING

August 28, 2023
Virtual – Webex

SUMMARY OF MOTIONS AND ACTION ITEMS

MOTIONS:

Motion: Mike Linn (PPC) motioned to approve the meeting minutes. Sara Eaton (BPA) provided the second. The motion carried unanimously.

Motion: Adam Cornelius (Snohomish County PUD) motioned to have the Transmission Service Provider, in consultation with Transmission Customers as appropriate, work with the Market Operator to map POR/POD to settlement locations. Steve Szablya (Xcel Energy) provided the second. The motion carried unanimously.

Motion: Steve Szablya (Xcel Energy) motioned for Markets+ Transmission Service Providers and Markets+ Transmission Service Contributors to provide the Market Operator transmission service data on OASIS or use an alternative method for providing the transmission service data if applicable. Sara Eaton (BPA) provided the second. The motion carried unanimously.

Motion: Dan Williams (TEA) motioned to include Conditional Firm TSRs in the Congestion Rent Allocation. Sibyl Geiselman (PGP) seconded the motion. The motion carried with 14 in support, four oppositions (NVE, TEP, APS, AEPCO), and two abstentions (Basin Electric, Salt River Project).

ACTION ITEMS:

Action item: SPP staff to have a small group session on considerations and different treatments of Conditional Firm.

MINUTES

AGENDA ITEM 1A – CALL TO ORDER

MCRTF Chair Jeff Spires (Powerex) called the meeting to order at 10:33 Central Time.

AGENDA ITEMS 1B, 1C, 1D, 1E – ADMINISTRATIVE ITEMS

Statements: Notice of Recording & Anti-Trust Statement

Gentry Crowson (SPP) read the statement of recording and SPP's Anti-Trust statement aloud to members.

Attendance & Proxies

Amber Parker (AEPCO) proxy representing Dave Zvareck (ACES on behalf of AEPCO)

The following members were in attendance:

- Adam Cornelius Snohomish County PUD
- Alycia Kramer Basin Electric Power Cooperative
- Brandon Pufall Tuscon Electric Power
- Brooke Voorhees Black Hills Energy
- Chris Green CalPeco
- Dan Williams The Energy Authority
- Darrin Robertson Salt River Project
- Amber Parker (AEPCO) proxy representing Dave Zvareck (ACES on behalf of AEPCO)
- Greg MacDonald Puget Sound Energy
- Henry Tilghman Tilghman Associates
- Jeff Spires Powerex Corp (Chair)
- Kiley Moore NV Energy
- Mike Linn Public Power Council (Vice Chair)

- Caitlin Liotiris Western Power Trading Forum
- Rick Applegate Tacoma Power
- Sara Eaton Bonneville Power Administration
- Sibyl Geiselman Public Generating Pool
- Steve Szabyla Xcel Energy
- Letha Tawney Commissioner for Oregon
- Tyler Moore Arizona Public Service

Agenda Review

Jeff Spires (Powerex) gave a summary of the agenda for the meeting.

Minutes Approval

Gentry Crowson (SPP) covered the minutes from 08/14/2023 and asked for approval.

Motion: Mike Linn (PPC) motioned to approve the meeting minutes. Sara Eaton (BPA) provided the second. The motion carried unanimously.

AGENDA ITEM 2 – POTENTIAL VOTING ITEMS

Jeff Spires (Powerex) walked the group through a list of potential voting items. The document is included in the meeting materials posted on Southwest Power Pool's Website (www.spp.org). Jeff explained that the document's first page contains topics with origination from the task force road map, with which the group seemed to agree.

The first topic was regarding TSR Mapping.

Drew McGivalry (SPP) presented on how a TSR would map in the commercial model. That presentation will be posted in the 8/28/23 MCRTF meeting materials.

Motion: Adam Cornelius (Snohomish County PUD) motioned to have the Transmission Service Provider, in consultation with Transmission Customers as appropriate, work with the Market Operator to map POR/POD to settlement locations. Steve Szabyla (Xcel Energy) provided the second. The motion carried unanimously.

Responsibility for providing TSR data to SPP was the second topic.

Motion: Steve Szablya (Xcel Energy) motioned for Markets+ Transmission Service Providers and Markets+ Transmission Service Contributors to provide the Market Operator transmission service data on OASIS or use an alternative method for providing the transmission service data if applicable. Sara Eaton (BPA) provided the second. The motion carried unanimously.

The topic of Conditional Firm TSR eligibility in Congestion Rent Allocation was next. This topic had a depth of discussion which can be found in the meeting recording. The link is included on the last page of the minutes.

Motion: Dan Williams (TEA) motioned to include Conditional Firm TSRs in the Congestion Rent Allocation. Sibyl Geiselman (PGP) seconded the motion. The motion carried with 14 in support, four oppositions (NVE, TEP, APS, AEPCO), and two abstentions (Basin Electric, Salt River Project).

Conditional Firm conversations continued surrounding the four oppositions from the previously mentioned vote. It was decided that those votes were regional and more effort should be put forth in discussing a possible opt-out solution for some Conditional Firm Eligibility in Congestion Rent Allocation.

Motion: Dan Williams (TEA) motioned to consider in a future meeting the option for a TSP to opt out of Conditional Firm TSR eligibility for Congestion Rent Allocation during non-firm periods. **Action item:** for SPP staff to have a small group session on considerations and different treatment of Conditional Firm. Brooke Voorhees (BHE) provided the second. The motion carried with one abstention from (Tilghman Associates).

AGENDA ITEM 3 – DISCUSSION TOPICS

The group moved into the discussion topics that have yet to gain consensus amongst the task force. Carman Ruder (SPP) provided a presentation outlining the genealogy of TSRs. She provided differing examples where the eligibility period of a TSR changed, and the snapshot timing of the data gathering of the TSR changed. The key takeaways were that Long-Term Firm TSR holders fund the transmission system and should be eligible for CR Allocations. With a monthly eligibility option, depending on the activity after the original TSR purchase, the original long-term firm holder no longer receives the full eligible CR allocation. The complexity of TSR genealogy mapping was highlighted as the snapshot frequency increased.

Discussions surrounding the duration of eligibility of TSRs and timing of the snapshot on rights considered in Congestion Rent Allocation continued after Carman's presentation. They can be found in the MCRTF recording (link provided below).

Due to timing constraints, NITS Allocation Cap, Network Firm Path, and Eligibility of 6-NN topics weren't discussed. Those topics will be discussed at the Wednesday, September 13th MCRTF meeting.

AGENDA ITEM 4 – WRITTEN REPORTS

Information for this item was posted with the meeting materials.

AGENDA ITEM 5 – SUMMARY OF ACTION ITEMS

Action item: SPP staff to have a small group session on considerations and different treatments of Conditional Firm.

AGENDA ITEM 6– FUTURE MEETINGS

All meetings are from 10:30 Central Time – 2:30 Central Time

Wednesday, September 13, 2023

Thursday, September 21, 2023

Thursday, October 12, 2023

Meeting Recording link:

Password: Tccf2YTp

Recording link:

<https://mysppmeeting.webex.com/mysppmeeting/ldr.php?RCID=2b21d4bafbbb7c9926711528f7f04086>

Respectfully Submitted by Gentry Crowson, MCRTF Staff Secretary