

SOUTHWEST POWER POOL, INC.
Markets+ Resource Adequacy Task Force MEETING

Wednesday September 6, 2023
11 am – 3 pm PT | 12 pm. – 4 pm MT | 1 pm. – 5 pm CT
Virtual Meeting

Recording Link:

<https://mysppmeeting.webex.com/mysppmeeting/ldr.php?RCID=1528581cfdeb3b7aad5099bdf4e105e8>

Password: [JtuHBJK8](#)

MOTIONS & ACTION ITEMS

Garrison Marr of Snohomish made the following **MOTION** seconded by Dave Zvareck of AEPCO, for MRATF to explore option A, plus any optional enhancements, to compare with Option D, prior to making a final framework recommendation between the two alternatives, passed with 16 Yes, zero No and zero Abstain

ACTION ITEM: Set Additional Meeting 9/14. Status: complete

ATTENDANCE

86 participants attended, including 19 Task Force members or proxy as listed below, and 9 SPP Staff, including support from the MMU and WRAP Program. Meeting was called to order at 1:01 PM CT. MRATF Staff Secretary, Kelli Schermerhorn (SPP), read the recording notice and SPP anti-trust statements.

First Name	Last Name
Brian	Thompson
Dave	Zvareck
Derek	Russell, <i>MRATF Vice-Chair</i>
Garrett	Schilling
Garrison	Marr
Jon	Cook
Karan	Pol
Williams	Dan <i>proxy for Laura Trolese</i>
Lauren	Tenney Denison
Lindsey	Schlekeway
Mai	Truong
Fred	Heutte

Antitrust: SPP strictly prohibits use of participation in SPP activities as a forum for engaging in practices or communications that violate the antitrust laws. Please avoid discussion of topics or behavior that would result in anti-competitive behavior, including but not limited to, agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition.

Rick	Applegate
Sachi	Begur
Steve	Szabyla
Dave	Young
Tyler	Moore, <i>MRATF Chair</i>
Nick	Myers

1. **Flex Product.** Gentry Crowson, SPP Staff led a presentation about the Flex product that was approved by the MDWG, including the timing and objectives of the product; MRATF members had numerous questions.
2. **MRATF MOO Requirements.** Chair Moore and Vice-Chair Russell led a discussion about where the group has been in term of defining day-ahead requirements and how those requirements transition into real time. The group touched briefly on penalties, before coalescing around Option A, resulting in the MOTION listed above. The group also started to define the enhancements, resulting in the following framework, which will be improved upon in 9/14 meeting.

A* Based on DA Physical Awards RT Must Offer Quantity = DA Energy Awards (Physical) + Additional DA RUC Awards + DA Flexible Reserves	D Based on DA Must Offer Quantity Formula Adjusted for M+ DAMKT Purchases and Sales RT Must Offer Quantity = RT Load Forecast + Additional DA RUC Awards + DA Flexible Reserves +/- Forward Purchases and Sales +/- WRAP Holdback Quantity +/- M+ DAMKT Purchases and Sales
PRO	
Simple	Complexity
Implementable	
CON	
	Complexity, timing
Uncertainty issue – may require a future enhancement for scarce conditions	Resolves uncertainty

* Plus a calculated adder based on the 95th percentile of the net load difference between the first RUC run & the Short Term Load Forecast. The short-term load forecast excludes low priority exports, and the calculated adder is subject to review at least annually but no more than monthly, and adder is not intended to duplicate market products. This direction was made via the stakeholder process and included certain compromises.... (TBD)

3. **Adjourned @5: 02 CT** Moved by Vice Chair Russell and seconded by Garrison Marr of Snohomish.