

SOUTHWEST POWER POOL
Markets+ Congestion Rent Task Force MEETING

September 13, 2023
Virtual – Webex

SUMMARY OF MOTIONS AND ACTION ITEMS

MOTIONS:

Motion: Mike Linn (PPC) motioned to approve the August 28, 2023 MCRTF meeting minutes. Sara Eaton (BPA) provided the second. The motion carried unanimously.

Motion: Sibyl Geiselman (PGP) motioned that the reservations that meet the following criteria are eligible to receive Congestion Rent Allocation:

- Are confirmed as of the Monthly Snapshot and covers the upcoming operational month
- Includes service increments that are either monthly, yearly, or longer, AND the duration covers the entire operational month
- Includes Firm and Conditional Firm
- Includes original, redirects and/or resales
 - For rights that are redirected or resold for a partial month, the congestion will be allocated using the last valid path and/or customer that covered the full month.

Adam Cornelius (Snohomish County PUD) provided the second. The motion carried with 16 in support and one in opposition (TEP).

Motion: Adam Cornelius (Snohomish County PUD) motioned that the congestion rent allocation will be performed using a monthly snapshot of TSRs. The timing of the snapshot will be defined in the Market Protocols, but in any case, the snapshot could occur no more than 15 calendar days and no less than five calendar days prior to the operating month. Sibyl Geiselman (PGP) provided the second. The motion carried unanimously.

ACTION ITEMS:

- Markets+ Congestion Rent Task Force members will provide examples of NITS billing for review at the September 21st MCRTF meeting.
- MCRTF to explore Option 1 Network Firm Path concept (Option 1: SPP will "fill the bucket" by choosing the path with the lowest LMP first and moving through each source until the NT customers' MW Allocation Cap has been fully satisfied.) but based on a least-cost/must-run resource plan as represented by submitted DAM bids, where no overlapping PTP rights exist that are eligible to receive congestion allocation in the same market interval.
- MCRTF to explore unsold capacity at the next meeting on September 21, 2023.

MINUTES

AGENDA ITEM 1A – CALL TO ORDER

MCRTF Chair Jeff Spires (Powerex) called the meeting to order at 10:36 Central Time.

AGENDA ITEMS 1B, 1C, 1D, 1E – ADMINISTRATIVE ITEMS

Statements: Notice of Recording & Anti-Trust Statement

Gentry Crowson (SPP) read the statement of recording and SPP's Anti-Trust statement aloud to members.

Attendance & Proxies

Jason Byram proxy representing Basin Electric Power Cooperative

Brian Cole proxy representing Arizona Public Service

The following members were in attendance:

- Adam Cornelius Snohomish County PUD
- Jason Byram proxy representing Basin Electric Power Cooperative
- Brandon Pufall Tuscon Electric Power
- Brooke Voorhees Black Hills Energy
- Chris Green CalPeco
- Dan Williams The Energy Authority
- Darrin Robertson Salt River Project
- Dave Zvareck (ACES on behalf of AEPCO)
- Greg MacDonald Puget Sound Energy
- Jeff Spires Powerex Corp (Chair)
- Kiley Moore NV Energy
- Mike Linn Public Power Council (Vice Chair)

- Caitlin Liotiris Western Power Trading Forum
- Rick Applegate Tacoma Power
- Sara Eaton Bonneville Power Administration
- Sibyl Geiselman Public Generating Pool
- Steve Szabyła Xcel Energy
- Brian Cole proxy representing Arizona Public Service

Agenda Review

Jeff Spires (Powerex) gave a summary of the agenda for the meeting.

Minutes Approval

Gentry Crowson (SPP) covered the minutes from 08/28/2023 and asked for approval.

Motion: Mike Linn (PPC) motioned to approve the meeting minutes. Sara Eaton (BPA) provided the second. The motion carried unanimously.

AGENDA ITEM 2 – POTENTIAL VOTING ITEMS

Jeff Spires (Powerex) walked the group through a list of potential voting items. The document is included in the meeting materials posted on Southwest Power Pool's Website (www.spp.org).

Before the first topic, a concern was brought forth by Sibyl Gieselman (PGP) on unsold capacity. The group created the following action item which will be addressed in the September 21, 2023 MCRTF Meeting.

Action Item: MCRTF to explore unsold capacity at the next meeting, 09/21/23.

The first topic was regarding TSR Eligibility.

Motion: Sibyl Geiselman (PGP) motioned that the reservations that meet the following criteria are eligible to receive Congestion Rent Allocation:

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- Includes Firm and Conditional Firm

- Includes original, redirects and/or resales
 - For rights that are redirected or resold for a partial month, the congestion will be allocated using the last valid path and/or customer that covered the full month.

Adam Cornelius (Snohomish County PUD) provided the second. The motion carried with 16 in support and one in opposition (TEP).

The second topic was the timing of the TSR Snapshot.

Motion: Adam Cornelius (Snohomish County PUD) motioned that the congestion rent allocation will be performed using a monthly snapshot of TSRs. The timing of the snapshot will be defined in the Market Protocols, but in any case, the snapshot could occur no more than 15 calendar days and no less than five calendar days prior to the operating month. Sibyl Geiselman (PGP) provided the second. The motion carried unanimously.

The third topic was NITS Allocation Cap. No decision was made on how to move forward, but two action items were brought forth to help the group decide by the next MCRTF meeting on September 21, 2023.

Action Item: Markets+ Congestion Rent Task Force members will provide examples of NITS billing for review at the September 21st MCRTF meeting.

Action Item: MCRTF to explore Option 1 Network Firm Path concept (Option 1: SPP will "fill the bucket" by choosing the path with the lowest LMP first and moving through each source until the NT customers' MW Allocation Cap has been fully satisfied.) but based on a least-cost/must-run resource plan as represented by submitted DAM bids, where no overlapping PTP rights exist that are eligible to receive congestion allocation in the same market interval.

Due to timing constraint the following potential voting items were moved to the next meeting:

NITS Allocation Cap

Network Firm Path

Eligibility of 6-NN

AGENDA ITEM 3 – DISCUSSION TOPICS

Eligibility of Conditional Firm and Monitoring of allocation approach were not discussed and will be moved to the next MCRTF meeting for discussion.

AGENDA ITEM 4 – WRITTEN REPORTS

Information for this item was posted with the meeting materials.

AGENDA ITEM 5 – SUMMARY OF ACTION ITEMS

- Markets+ Congestion Rent Task Force members will provide examples of NITS billing for review at the September 21st MCRTF meeting.
- MCRTF to explore Option 1 Network Firm Path concept (Option 1: SPP will "fill the bucket" by choosing the path with the lowest LMP first and moving through each source until the NT customers' MW Allocation Cap has been fully satisfied.) but based on a least-cost/must-run resource plan as represented by submitted DAM bids, where no overlapping PTP rights exist that are eligible to receive congestion allocation in the same market interval.
- MCRTF to explore unsold capacity at the next meeting on September 21, 2023.

AGENDA ITEM 6– FUTURE MEETINGS

10:30am – 2:30pm Central unless otherwise noted

- A. Thursday, September 21
- B. Thursday, September 28 (tariff review)
- C. Thursday, October 12 (tariff review)
- D. Monday, October 23 10:30am – 12:30pm Central (FINAL tariff review before meeting with MDWG)
- E. Thursday, November 9 10:30am – 12:30pm (**placeholder if MCRTF needs to address outstanding MDWG items)

Meeting Recording link:

Password: dZjhZhK4

Recording link:

<https://mysppmeeting.webex.com/mysppmeeting/ldr.php?RCID=788aa63a97d0a7415c71992802cc4fcf>

Respectfully Submitted by Gentry Crowson, MCRTF Staff Secretary