

**SPP-NTC-220764**

**SPP**  
**Notification to Construct**

January 31, 2024

Mr. Kevin Bornhoft  
Corn Belt Power Cooperative  
1300 13th Street North  
Humboldt, IA 50548

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Bornhoft,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Corn Belt Power Cooperative ("CBPC"), as the Designated Transmission Owner, to construct the Network Upgrades.

SPP concluded that the Network Upgrade below is required on the CBPC system to fulfill delivery point request as detailed in Delivery Point Network Study for delivery point request DPA-2023-April-1762. On January 9, 2024, SPP received all executed Transmission Service Agreements associated with Delivery Point Study DPA-2023-April-1762.

**New Network Upgrades**

**Project ID:** 94009

**Project Name:** Multi - Tall Corn Ethanol 69 kV- Tall Corn Ethanol Tap 69 kV

**Need Date for Project:** 1/1/2024

**Estimated Cost for Project:** \$1,949,448

**Network Upgrade ID:** 158570

**Network Upgrade Name:** Coon Rapids 69 kV Capacitor Bank

**Network Upgrade Description:** Add a 32 MVAR capacitor bank at Coon Rapids 69 kV substation

**Network Upgrade Owner:** CBPC

**MOPC Representative(s):** Kevin Bornhoft

**TWG Representative(s):** N/A

**Categorization:** Regional Reliability

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**Network Upgrade Specification:** Add a 32 MVAR capacitor bank at Coon Rapids 69 kV substation.

**Network Upgrade Justification:** DPA-2023-April-1762

**Estimated Cost for Network Upgrade (current day dollars):** \$1,099,448

**Cost Allocation of the Network Upgrade:** Base Plan

**Estimated Cost Source:** SPP conceptual cost estimate

**Date of Estimated Cost:** 12/7/2023

**Network Upgrade ID:** 158571

**Network Upgrade Name:** Tall Corn Ethanol 69 kV- Tall Corn Ethanol Tap 69 kV

**Network Upgrade Description:** Rebuild TCE - TCE Tap 69 kV line

**Network Upgrade Owner:** CBPC

**MOPC Representative(s):** Kevin Bornhoft

**TWG Representative(s):** N/A

**Categorization:** Regional Reliability

**Network Upgrade Specification:** Rebuild TCE - TCE Tap 69 kV line with minimum summer and winter emergency ratings of 70 MVA.

**Network Upgrade Justification:** DPA-2023-April-1762

**Estimated Cost for Network Upgrade (current day dollars):** \$850,000

**Cost Allocation of the Network Upgrade:** Base Plan

**Estimated Cost Source:** SPP conceptual cost estimate

**Date of Estimated Cost:** 12/7/2023

**Commitment to Construct**

Please provide to SPP a written commitment to construct the Network Upgrade(s) by April 30, 2024, in addition to providing a construction schedule and an updated -20% to +20% cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

**Mitigation Plan**

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

**Notification of Commercial Operation**

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as

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soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

**Notification of Progress**

On an ongoing basis, please keep SPP advised of any inability on CBPC's part to complete the approved Network Upgrade(s). For project tracking, SPP requires CBPC's to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, CBPC shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

A handwritten signature in blue ink that reads "David Kelley".

David Kelley  
Vice President, Engineering  
Phone: (501) 688-1671 • Fax: (501) 482-2022 • [dkelley@spp.org](mailto:dkelley@spp.org)

cc: Lanny Nickell - SPP  
Casey Cathey - SPP  
Natasha Henderson - SPP  
Tony Green - SPP  
Tyler Baxter - CBPC