

**SOUTHWEST POWER POOL
REGIONAL STATE COMMITTEE**

February 5, 2024
Virtual

SUMMARY OF MOTIONS AND ACTION ITEMS

MOTION: Move to approve the October 30, 2023 minutes. (Justin Tate (APSC) / Mike Francis (LPSC) seconded) *Passed Unanimously*

MOTION: Move to accept the amended slate of 2024 RSC Officers as presented. (Mike Francis (LPSC) / Randy Christmann (NDPSC) seconded) *Passed Unanimously*

MOTION: Move to approve the engagement of Landmark Certified Public Accountants to perform the 2023 RSC audit and services as described in the January 23, 2024 Engagement Letter. (Kristie Fiegen (SD PUC) / Andrew French (KCC) seconded) *Passed unanimously*

MOTION: Approve RR 591 HITT M1 Implement Congestion Hedging Improvements. (Lori Cobos (PUCT) / Andrew French (KCC) seconded) *Passed 10 in favor, 2 opposed (ND PSC, SD PUC)*

MOTION: Cost Allocation Working Group recommends Regional State Committee approve RR 583. (Andrew French (KCC) / Scott Rupp (MOPSC) seconded. *Passed 11 in favor, 1 opposed (IUB)*

MOTION: Approve a policy that regional load would be the Annual Transmission Revenue Requirement (ATRR) backstop for SPP transmission owners that are issued Notifications to Construct for JTIQ projects in the event that there are differences between the 20-year levelized ATRR for JTIQ capital costs and the amount of revenue received from generator interconnection customers. This proposed cost allocation methodology for the backstop would apply to the initial JTIQ study and future JTIQ portfolios. (Chuck Hutchison (NPRB) / Andrew French (KCC) seconded) *Passed unanimously*

MOTION: Approve a policy that the DOE GRIP funds be applied to offset the allocation of capital cost to load for this JTIQ portfolio, thereby eliminating the MISO/SPP interregional load share, and use the remaining DOE GRIP funds to reduce the GI charge. (Chuck Hutchison (NPRB) / Todd Hiett (OCC) seconded) *Passed unanimously*

MOTION: Approve RR 606 as amended by the REAL Team. (Kristie Fiegen (SDPUC) / Andrew French (KCC) seconded) *Passed unanimously*

MOTION TO AMEND: Approve RR 606 as amended by REAL including AEP language. (Todd Hiatt (OCC) / Mike Francis (LPSC) seconded) *Failed 2 in favor, 10 opposed (KCC, PUCT, MO PSC, APSC, SDPUC, MNPUC, NPRB, NMPRC, IUB, NDPSC)*

MOTION: Approve Resource Adequacy policy as presented. (Randy Christmann (ND PSC) / Chuck Hutchison (NPRB) seconded) *Passed unanimously*

MOTION: Endorse prioritizing outage policy critical for Winter PRM while delaying additional components of outage policy. (Chuck Hutchison (NPRB) / Pat O'Connell (NMPRSC) seconded) *Passed unanimously*

MOTION: RARTF recommends the RSC approve the RCAR III Lessons Learned Report, including the RCAR 3.1 adjustments that will be used for future RCAR studies. (Kristie Fiegen (SDPUC) / Randy Christmann (NDPSC) seconded) *Passed unanimously*

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REGIONAL STATE COMMITTEE**

February 5, 2023
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MINUTES

ADMINISTRATIVE ITEMS

The following members participated:

John Tuma, Minnesota Public Utility Commission (MNPUC), RSC President
Todd Hiatt, Oklahoma Corporation Commission (OCC), RSC Vice President
Chuck Hutchison, Nebraska Power Review Board (NPRB), RSC Secretary
Andrew French, Kansas Corporation Commission (KCC)
Justin Tate, Arkansas Public Service Commission (APSC)
Kristie Fiegen, South Dakota Public Utilities Commission (SDPUC)
Sarah Martz, Iowa Utilities Board (IUB)
Mike Francis, Louisiana Public Service Commission (LPSC)
Pat O'Connell, New Mexico Public Regulation Commission (NMPRC)
Randy Christmann, North Dakota Public Service Commission (NDPSC)
Scott Rupp, Missouri Public Service Commission (MOPSC)
Todd Hiatt, Oklahoma Corporation Commission (OCC)
Lori Cobos, Texas Public Utility Commission (PUCT)

AGENDA ITEM 1 – CALL TO ORDER

RSC President John Tuma called the meeting to order at 1:00 PM.

AGENDA ITEM 2 – PRELIMINARY MATTERS

- A. Commissioners' Roll Call and Declaration of a Quorum - Roll call and quorum were established.
- B. Adoption of Minutes from July 24, 2023
MOTION: Move to approve the October 30, 2023 minutes. (Justin Tate (APSC) / Mike Francis (LPSC) seconded) *Passed Unanimously*
- C. Review of Ongoing action items – Ms. Kim O'Guinn (SPP Staff) reviewed the open action items. Ms. O'Guinn reported action item 23-01 Safe Harbor Provision Changes (RR 607) will come to the RSC in May.

AGENDA ITEM 3 – UPDATE

- A. Southwest Power Pool (SPP) Report – Ms. Barbara Sugg acknowledged all of the work by stakeholders and staff in bringing RR 591 HITT M1 Congestion Hedging Improvements to a vote this week and also noted the work being done on Resource Adequacy matters. Ms. Sugg stated that 2024 will be a very busy year at SPP and the RSC with upcoming voting items related to Resource Adequacy and Western RTO Expansion that will include new members of the RSC. She also noted that SPP has hired a Chief Security Officer Felek Abbas.
- B. RSC Third Quarter 2023 Financial Report - Mr. Paul Suskie (SPP Staff) reported on the 2023 RSC expenses. Suskie noted being over budget on meeting expenses in 2023 due to adding an additional in-person RSC meeting in 2023 that was not included in the original budget.

AGENDA ITEM 4 – RSC BUSINESS ITEMS

- A. RSC Nominating Committee – Chairperson Kristie Fiegen (SDPUC) provided an updated recommendation for the 2024 RSC Officers due to a vacancy created when Will McAdams left the PUCT and the 2024 RSC Presidency. John Tuma (MNPUC) assumed the RSC Presidents role leaving the Vice-President role vacant for 2024. The RSC Nominating Committee recommended Todd Hiatt (OCC) to be the RSC Vice-President.

MOTION: Move to accept the amended slate of 2024 RSC Officers as presented. (Mike Francis (LPSC) / Randy Christmann (NDPSC) seconded) Passed Unanimously

- B. Approval of RSC Audit Engagement and Tax Return for 2023 – Mr. Suskie introduced the engagement letter from Landmark CPAs to begin the 2023 RSC audit and related tax filing.

MOTION: Move to approve the engagement of Landmark Certified Public Accountants to perform the 2023 RSC audit and services as described in the January 23, 2024 Engagement Letter. (Kristie Fiegen (SDPUC) / Andrew French (KCC) seconded) *Passed unanimously*

- C. RSC Consultant – President Tuma announced that the RSC has contracted with Will McAdams to assist with RSC with work related to the REAL Team. President Tuma also noted that Kristie Fiegen (SDPUC), as the Chairwoman of REAL Team, would be in charge of the workload assigned to Will McAdams. President Tuma encouraged RSC members and SPP Board members to reach out to Will McAdams and Kristie Fiegen with any questions they may have.

AGENDA ITEM 5 – COST ALLOCATION GROUP (CAWG) REPORT AND VOTING ITEMS

CAWG Report – Ms. Lise Trudeau (MN PUC) reviewed topics discussed at the CAWG meetings over the past quarter which included: Resource Availability Policy, Improved Outage Policy, RR

606 FERC Required PRM Filing, JTIQ Backstop Policy, DOE GRIP Funds Application Policy, RR 591 HITT M1 Congestion Hedging, and RR 583 Nominating LTCRs for FSE-GFA Carve Outs.

- A. RR 591 HITT M1 Congestion hedging Improvements – Mr. Antoine Lucas (SPP Staff) introduced RR591 and noted that this request was drafted to implement five of the nine congestion hedging improvement policies approved by the RSC and SPP board in July 2023. The remaining four policy items are scheduled to be completed in Q4 of 2024.

MOTION: Approve RR 591 HITT M1 Implement Congestion Hedging Improvements. (Lori Cobos (PUCT) / Andrew French (KCC seconded) *Passed 10 in favor, 2 opposed (ND PSC, SD PUC)*)

- B. RR 583 Nominating Long-term Congestion Rights for Federal Service Exemption – Grandfathered Agreements Carve Outs – Mr. Lucas discussed this request and noted that this change would provide mitigation for the market load that pays these charges by obtaining more potential hedging opportunities.

MOTION: Cost Allocation Working Group recommends Regional State Committee approve RR 583. (Andrew French (KCC) / Scott Rupp (MO PSC) seconded. *Passed 11 in favor, 1 opposed (IUB)*)

- C. Joint Targeted Interconnection Queue Backstop Policy - John Krajewski (NPRB) noted that in January 2023 when the RSC approved five policies related to the JTIQ Study and how cost allocation should be applied for SPP on this portfolio there was an oversight that has since been recognized. This backstop policy addresses how to handle project costs in the event that the portfolio is not fully subscribed. Rather than have the constructing Transmission Owner (TO) be responsible for a funding shortfall, it is more consistent with other approved policies to have regional load act as the ultimate backstop of costs.

MOTION: Approve a policy that regional load would be the Annual Transmission Revenue Requirement (ATRR) backstop for SPP transmission owners that are issued Notifications to Construct for JTIQ projects in the event that there are differences between the 20-year levelized ATRR for JTIQ capital costs and the amount of revenue received from generator interconnection customers. This proposed cost allocation methodology for the backstop would apply to the initial JTIQ study and future JTIQ portfolios. (Chuck Hutchison (NPRB) / Andrew French (KCC) seconded) *Passed unanimously*

- D. Department of Energy, Grid Resilience and Innovation Partnerships Funds Application - Mr. Krajewski explained there was some concern at the CAWG with the regional load being both responsible for 10% of the construction costs for the JTIQ projects and being the backstop in the event there is a shortfall of funding. To address these concerns the CAWG discussed the need that any funds received from the DOE GRIP program should be used

to offset the regional 10% allocation first and the remaining funds be used on the generator allocation.

MOTION: Approve a policy that the DOE GRIP funds be applied to offset the allocation of capital cost to load for this JTIQ portfolio, thereby eliminating the MISO/SPP interregional load share, and use the remaining DOE GRIP funds to reduce the GI charge. (Chuck Hutchison (NPRB) / Todd Hiatt (OCC) seconded) *Passed unanimously*

AGENDA ITEM 6 – REAL TEAM UPDATE

REAL Team Update – Kristie Fiegen (SDPUC) kicked off the REAL Team update by stating there has been a lot of cooperation between stakeholders and SPP Staff on working on these complex resource adequacy issues.

A. Resource Adequacy Update and Voting Items

- a. RR 606 FERC Required PRM Filing – Mr. Lanny Nickell (SPP Staff) updated the committee on a required filing that SPP must make by February 9, 2024 to comply with a FERC directive from Docket EL23-40. The filing was to include further information on how SPP uses a Loss of Load Expectation study to determine the Planning Reserve Margin (PRM), along with additional considerations that factor into this determination; and the timeline for implementing any PRM changes in advance of the planning year. Mr. Nickell also noted that the language approved by the MOPC for this request has subsequently been amended and approved by the REAL Team. These amendments were introduced to provide clarity and are considered non-substantive. Prior to voting on the initial motion, Todd Hiatt (OCC) made a motion to amend the original motion with language that was introduced by AEP that would limit the rate at which any PRM change could be increased. Ultimately, the amended motion failed and the original motion passed.

MOTION: Approve RR 606 as amended by the REAL Team. (Kristie Fiegen (SDPUC) / Andrew French (KCC) seconded) *Passed unanimously*

MOTION TO AMEND: Approve RR 606 as amended by REAL including AEP language. (Todd Hiatt (OCC) / Mike Francis (LPSC) seconded) *Failed 2 in favor, 10 opposed (KCC, PUCT, MO PSC, APSC, SDPUC, MNPUC, NPRB, NMPRC, IUB, NDPSC)*

b. Resource Availability Policy

Mr. Nickell reviewed the current resource availability policy being discussed at the stakeholder level and being drafted in RR 605. The major points of the policy being recommended are:

“When an LRE submits Deliverable Capacity or Firm Capacity to meet the Resource Adequacy Requirement they are certifying that the resource will be available and ready to perform at the accredited capacity level for the duration of the applicable season. To ensure availability and performance, certain

measures consistent with Good Utility Practice must be performed using the following provisions:

- LRE has no knowledge Resource will become unavailable due to a forced outage, planned outage, or derating after Workbook submittal deadline
- LRE must not schedule or plan for Resource to become unavailable due to a planned outage or derate during applicable season without requesting Balancing Authority (BA) approve the planned outage or derate
- If a derate or planned outage for a Resource is identified by the Workbook submittal deadline, the LRE will reflect the change in Resource's capacity in its Workbook unless the LRE requests that the BA approve and the BA approves the outage
- If the BA approves and authorizes a planned outage or derate prior to the Workbook submittal deadline, the LRE may reflect the entire capacity of the Resource in its Workbook."

MOTION: Approve Resource Adequacy policy as presented. (Randy Christmann (ND PSC) / Chuck Hutchison (NPRB) seconded) *Passed unanimously*

c. Improved Outage Policy

Mr. Nickell presented the improved outage policy components that are being drafted in a future RR. The major points of the policy being recommended for the future RR are:

"Includes governing language which further addresses the following scenarios for resources subject to Performance-Based Accreditation:

- Resource has taken maintenance outage within a Resource Adequacy (RA) summer or winter season but was not SPP authorized.
- Resource has extended a previously authorized outage within a RA summer or winter season but the extension was not SPP authorized
- Resource requested to be de-rated within an RA summer or winter season but was not SPP authorized

MOTION: Endorse prioritizing outage policy critical for Winter PRM while delaying additional components of outage policy. (Chuck Hutchison (NPRB) / Pat O'Connell (NMPRSC) seconded) *Passed unanimously*

AGENDA ITEM 7 – REGIONAL ALLOCATION REVIEW TASK FORCE

Kristie Fiegen, RARTF Chair, kicked off this discussion thanking stakeholders and SPP Staff for their diligent work to finalize both the RCAR III study and the RCAR III Lessons Learned Report that will help set the direction for future RCAR studies. Mr. Suskie notes that this RCAR III Lessons Learned Report includes six items, including requesting approval for RCAR 3.1 results

that were developed to address stakeholder concerns and will be used as a basis for future RCAR studies.

MOTION: RARTF recommends the RSC approve the RCAR III Lessons Learned Report, including the RCAR 3.1 adjustments that will be used for future RCAR studies. (Kristie Fiegen (SDPUC) / Randy Christmann (NDPSC) seconded) *Passed unanimously*

AGENDA ITEM 8 – OTHER RSC MATTERS

President Tuma noted that the June RSC Education Session will be held in Minneapolis, MN during the annual MARC meeting. More details to follow.

AGENDA ITEM 8 – NEW ACTION ITEMS

Ms. Kim O’Guinn reported that no new Action Items had been recorded in this meeting.

AGENDA ITEM 9 – SCHEDULE OF NEXT RSC BUSINESS MEETINGS

May 6, 2024	Denver, CO
August 5, 2024	St. Louis, MO
November 4, 2024	Little Rock, AR

AGENDA ITEM 10 – ADJOURNMENT OF BUSINESS MEETING

President Tuma adjourned the meeting.

Meeting Participants

Aaron	Doll
Aaron	Shiple
Adam	McKinnie
Adam	Schieffer
Adrian	Rodriguez
Adriane	Barnes
Al	Tamimi
Alan	Myers
Alex	Baird
Alex	Crawford
Eric	Alexander
Andrew	French
Andrew	Lachowsky
Antoine	Lucas
April	Wingfield
Apryl	Eby
Ash	Mayfield
Barbara	Sugg
Ben	Bright
Ben	Trowbridge
Bernie	Liu
Betsy	Beck
Brad	Cochran
Bradley	Payne
Brenda	Prokop
Brett	Leopold
Brian	Johnson
Brian	Rounds
Britney	Lloyd
Bruce	Rew
C. Patrick	Woods
Jim	Krajecki
Calvin	Daniels
Carl	Huslig
Carolyn	Wetterlin
Casey	Cathey
Charles	Hendrix
Charles	Locke
Chris	Cranford
Chris	Haley
Christopher	Hanson

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