

SPP-NTC-220762

**SPP
Notification to Construct**

January 10, 2023

Mr. Evan Kinney
Nebraska Public Power District
P.O. Box 2170
Kearney, NE 68848-2170

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Kinney,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Nebraska Public Power District ("NPPD"), as the Designated Transmission Owner, to construct certain Network Upgrades.

SPP concluded that the Network Upgrades below are required on the NPPD system to fulfill a delivery point request as detailed in the Delivery Point Network Study for DPA-2021-October-1442. On September 13, 2023, SPP received all executed Transmission Service Agreements associated with Delivery Point Study DPA-2021-October-1442.

SPP Issued NTC-C 220728 on October 10, 2023. On November 13, 2023, SPP received NPPD's NTC-C Project Estimates ("CPE") for Network Upgrades specified in the NTC-C. SPP has reviewed the CPEs and determined that requirements of the NTC have been met.

New Network Upgrades

Project ID: 93177

Project Name: Multi - Norfolk-Stanton North 115 kV

Need Date for Project: 11/1/2026

Estimated Cost for Project: \$26,053,966

Network Upgrade ID: 158042

Network Upgrade Name: Norfolk - Stanton North 115 kV line

Network Upgrade Description: Build new 7.5 mile 115 kV line from Norfolk to Stanton North

Network Upgrade Owner: NPPD

MOPC Representative(s): Robert Pick

TWG Representative(s): Randy Lindstrom

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Categorization: Regional Reliability
Network Upgrade Specification: Build new Stanton North -Norfolk 115 kV Line with minimum winter emergency rating of 184 MVA
Network Upgrade Justification: DPA-2021-October-1442
Estimated Cost for Network Upgrade (current day dollars): \$14,436,071
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: NPPD
Date of Estimated Cost: 11/9/2023

Network Upgrade ID: 158043
Network Upgrade Name: Hoskins 230/115 kV Transformer
Network Upgrade Description: Upgrade Hoskins 230/115 kV Transformer
Network Upgrade Owner: NPPD
MOPC Representative(s): Robert Pick
TWG Representative(s): Randy Lindstrom
Categorization: Regional Reliability
Network Upgrade Specification: Upgrade Hoskins 230/115 kV Transformer with minimum summer emergency rating of 195 MVA
Network Upgrade Justification: DPA-2021-October-1442
Estimated Cost for Network Upgrade (current day dollars): \$11,617,895
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: NPPD
Date of Estimated Cost: 11/9/2023

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) by April 9, 2024, in addition to providing a construction schedule and an updated -20% to +20% cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual

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costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on NPPD's part to complete the approved Network Upgrade(s). For project tracking, SPP requires NPPD to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, NPPD shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

A handwritten signature in blue ink that reads "David Kelley".

David Kelley
Vice President, Engineering
Phone: (501) 688-1671 • Fax: (501) 482-2022 • dkelley@spp.org

cc: Lanny Nickell - SPP
Casey Cathey - SPP
Tony Green - SPP
Natasha Henderson - SPP
Randy Lindstrom - NPPD
Robert Pick - NPPD
Scott Walz - NPPD
SPPprojecttracking