

Conventional Resources Class Averages – Informational

Summer

Category	On Site Liquid Fuel Storage	EFORd
Combustion Turbine	No	8.39%
	Yes	13.03%
Conventional Hydroelectric	N/A	0.41%
Conventional Steam Coal	Yes and No	9.16%
Hydroelectric Pumped Storage	N/A	7.68%
Natural Gas Fired Combined Cycle	Yes and No	6.87%
Natural Gas Steam Turbine	Yes and No	13.97%
Nuclear	N/A	1.08%
Reciprocating Internal Combustion Engine	No	7.44%
	Yes	7.60%

Winter

Category	On Site Liquid Fuel Storage	EFOF (before IOI adjustment)	EFORd
Combustion Turbine	No	19.66%	20.95%
	Yes	8.71%	16.62%
Conventional Hydroelectric	N/A	0.13%	0.55%
Conventional Steam Coal	Yes and No	11.12%	11.05%
Hydroelectric Pumped Storage	N/A	19.07%	7.29%
Natural Gas Fired Combined	Yes and No	8.49%	6.75%
Natural Gas Steam Turbine	Yes and No	11.43%	13.35%
Nuclear	N/A	1.27%	1.86%
Reciprocating Internal Combustion Engine	No	9.40%	11.25%
	Yes	9.40%	9.86%

Class averages reported above are subject to change as additional data is provided. There may be updates to the categories and on-site liquid fuel storage criteria based on the Supply Adequacy Working Group’s direction. The class averages consider from 2022 and beyond. The values will also be refreshed every April for the winter season and every October for the summer season, as outlined in the policy.

For more information on the Performance Based Accreditation and Fuel Assurance policies, please refer to [RR554](#) and [RR621](#), respectively.